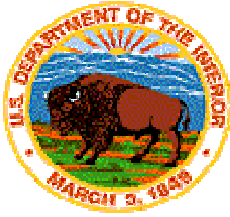


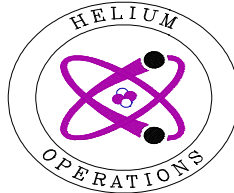
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
July - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: August 31, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: **Nelson R. Bullard**

Date: **08/31/2006**

Table 1 - Summary of Helium Operations

July - 2006

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	644,414	174,655	27.10%	21,227,532	5,199,771
Helium Product	220,145	173,270	78.71%	6,549,639	5,136,780
Residue Natural Gas	270,286	152	0.06%	9,458,508	1,116

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	269,093	2,425,986
NGL Sales (gallons)	71,820	727,859

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	653,554	186,142	28.48%	155,894,301	24,748,274
Crude Injection	0	0	#DIV/0!	65,508,749	47,273,838
Crude Production	16,073	11,394	70.89%	496,218	364,877

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	1,495,000	895,000	4,600,600
Conservation Helium in Storage (EOM)	23,795,020			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	612	136,606	84,449	1,753,315
Sale Volumes Outstanding	42,685			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	76,201	50,950	66.86%	598,907
Crude Disposed	305,808	228,781	74.81%	2,257,217
Net Balance	(229,607)	(177,831)		(1,658,310)
Balance of Stored Helium End Of Month		960,449		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$309,682	\$2,800,884
Reservoir Management Fees Billed (\$)	\$204,222	\$1,888,541

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$54,473)	(\$589,384)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$10,677	\$151,476
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$437,908)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$204,222	\$1,888,541
Total operating costs	(\$851,694)	(\$8,679,861)
Sub Total - Items provided by BLM	\$383,194	\$3,994,861
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$4,685,000)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$37,855,000	\$121,122,500
In Kind Sales	\$0	\$7,008,341
Natural Gas & Liquid Sales	\$1,687,077	\$19,315,160

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$563,974	\$6,262,908
Helium Sample Collection Report for month	Submitted - 3	Received - 4
		Analyzed - 141

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

July - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		653,554	155,894,301	186,142	24,748,274	162,631	38,153,011	270,555	83,461,977	28,754	8,241,986	5,473	1,289,053
BIVINS A-3	Jul-06	21,725	9,225,607	12,924	2,575,050	5,553	2,335,993	2,855	3,873,928	259	378,154	135	62,482
BIVINS A-6	Jul-06	10,672	7,675,432	7,702	4,342,356	2,564	1,917,845	315	1,266,536	22	122,434	69	26,261
BIVINS A-13	Jul-06	41,811	3,107,205	24,033	2,044,546	10,468	834,856	6,441	198,177	580	19,955	288	9,671
BIVINS A-14	Jul-06	51,593	3,386,419	35,659	2,386,703	11,600	880,574	3,649	101,440	328	9,863	357	7,839
BIVINS A-4	Jul-06	43,504	9,306,602	20,490	1,341,657	10,601	2,249,793	10,886	5,130,651	1,197	503,236	330	81,265
BUSH A-2	Jul-06	40,871	8,481,764	18,018	1,011,049	10,443	2,047,610	10,887	4,866,265	1,241	480,023	282	76,818
Injection	Jul-06	0	65,508,749	0	47,273,838	0	16,927,126	0	761,740	0	16	0	546,029
inj Bivins A-3	Jul-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jul-06	0	(23,469,328)	0	(16,941,779)	0	(6,296,882)	0	(124,277)	0	(7)	0	(106,384)
inj Bivins A-13	Jul-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jul-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jul-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jul-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jul-06	16,073	496,218	11,394	364,877	3,806	106,499	708	20,074	58	1,404	107	3,364
BIVINS A-1	Jul-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jul-06	23,329	11,727,534	3,373	1,739,982	5,752	2,888,818	12,661	6,376,022	1,347	627,584	196	95,128
BIVINS A-5	Jul-06	29,680	12,521,860	8,608	1,223,389	7,572	3,036,937	11,936	7,418,315	1,340	731,488	224	111,731
BIVINS A-7	Jul-06	27,246	8,759,119	9,623	1,774,326	7,089	2,180,468	9,293	4,311,514	1,062	427,381	179	65,429
BIVINS A-9	Jul-06	44,491	7,314,918	876	134,487	11,319	1,763,200	28,879	4,864,393	3,043	482,721	374	70,117
BIVINS A-11	Jul-06	32,876	3,543,071	674	65,841	8,318	861,118	21,327	2,346,696	2,252	235,271	306	34,145
BIVINS A-15	Jul-06	38,476	6,523,937	1,174	363,970	9,026	1,560,636	25,232	4,127,577	2,601	408,421	442	63,333
BIVINS B-1	Jul-06	44,496	4,388,312	2,036	177,570	10,932	1,055,635	28,155	2,828,480	2,951	284,308	423	42,319
BIVINS B-2	Jul-06	38,529	3,251,845	740	60,466	9,790	797,143	24,797	2,139,784	2,616	215,822	586	38,630
BUSH A-1	Jul-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jul-06	33,769	8,296,643	18,187	1,173,604	8,702	2,017,609	5,914	4,579,663	693	451,438	274	74,330
BUSH A-4	Jul-06	23,678	5,956,385	6,592	1,053,409	6,102	1,473,429	9,762	3,078,160	1,076	305,438	147	45,948
BUSH A-5	Jul-06	39,700	11,728,772	12,745	2,309,763	10,129	2,923,574	14,950	5,832,361	1,649	576,367	226	86,707
BUSH A-8	Jul-06	15,006	2,465,169	276	45,004	3,636	587,764	9,860	1,643,240	1,020	162,663	213	26,498
BUSH A-9	Jul-06	0	3,365,824	0	78,958	0	804,323	0	2,230,705	0	220,113	0	31,724
BUSH A-11	Jul-06	21,325	2,670,707	822	72,076	5,142	636,794	13,685	1,757,099	1,422	176,073	254	28,665
BUSH B-1	Jul-06	797	3,085,972	16	57,935	193	731,945	526	2,063,467	54	202,228	7	30,398
FUQUA A-1	Jul-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jul-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jul-06	29,980	7,616,444	1,574	506,839	7,699	1,839,164	18,546	4,735,194	2,000	468,878	162	66,369
TT Fuel	Jul-06	797	0	3	0	31	0	85	0	9	0	1	0
field-wide pcts				28.48%	15.88%	24.88%	24.47%	41.40%	53.54%	4.40%	5.29%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jul-06 Volumes in BCF

Initial Gas In Place 330.040
Produced 1924 to 1961 48.830
Injected 1924 to 1961 0.450
Remaining Gas In Place 1961 281.660
Left Behind Pipe, 1961 82.060 =====> 1.500 BCF of contained helium
Remaining in Place, 1961 199.600

Gas In Place 1961 199.600
Produced 1961 to July 2002 82.450
Injected 1961 to July 2002 64.510
Remaining Gas In Place July 2002 181.660
Produced July 2002 through Dec 2002 1.096
Production 2003 - 05 19.119
Injection 2003 - 05 (0.420)
Produced to Date 2006 4.398
Injected to Date 2006 (0.080)
Amount of Raw Gas Available to CHEU 157.546 =====> 27.035 total helium in reservoir
Estimated Bottom Hole Pressure 574.027
est z-factor 0.970

Net Helium

33.997

0.743

5.367

(0.329)

1.243

(0.063)

Table 3 - Gas Volumes & Inventory

July - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jul-06	644,414	21,227,532	174,655	5,199,771	161,263	5,333,625	273,980	9,494,161	29,209	1,018,931	5,307	181,044
Calculated Feed	Jul-06	636,685	21,464,432	174,732	5,270,703	158,632	5,391,212	269,320	9,593,899	28,641	1,025,807	5,359	182,811
Feed to Box	Jul-06	632,892	21,342,233	174,732	5,270,703	158,632	5,391,212	269,320	9,593,899	28,641	1,025,807	1,567	60,612
Cheu Product	Jul-06	220,145	6,549,639	173,270	5,136,780	40,692	1,238,001	4,663	129,436	30	293	1,490	45,129
Residue	Jul-06	270,286	9,458,508	152	1,116	6,763	234,603	239,231	8,381,414	24,137	840,191	3	1,184
Cold Box Vent	Jul-06	102,834	4,160,633	319	78,433	93,322	3,380,368	9,157	642,653	7	96	28	59,084
Flare/Boot Strap	Jul-06	0	0	0	0	0	0	0	0	0	0	0	0
Fuel From Cheu	Jul-06	9,878	233,686	5	164	296	6,615	7,996	188,283	1,580	38,623	0	0
Shrinkage/Loss	Jul-06	2,248	69,984	0	0	0	0	0	0	2,248	69,984	0	0
Unaccounted*	Jul-06	18,652	410,256	240	27,099	15,050	331,533	3,317	49,451	(0)	1,071	45	1,102

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	23,801,315	1,137,668
net acceptances +	0	0
redeliveries	0	(177,831)
In Kind Transfers	(612)	612
Open Market Sales	0	0
Gain/loss	(5,683)	
Ending Inventory	23,795,020	960,449
Total Helium in Reservoir	27,034,716	
Total Helium in Storage	24,755,469	
Helium in native gas	2,279,246	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	39,237	29,496	75.17%
Measured to Pipeline (Private Plants)	76,491	51,094	66.80%
Measured from Pipeline (Private Plant)	305,808	228,781	74.81%
HEU Production	220,145	173,270	78.71%
Injection	0	0	0.00%
Production	16,073	11,394	70.89%
Ending Inventory	40,997	30,791	75.11%
Gain/Loss	(5,141)	(5,683)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

July - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	71,850	4,759	0	12,477	20,136	18,399	127,621	125,652	\$7,008,341
Total CYTD	46,275	3,104	0	8,273	14,784	10,349	82,785	81,507	\$4,602,443
Cumulative	1,063,770	37,860	186	222,925	262,069	237,428	1,824,239	1,795,925	\$92,091,633
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							612	136,606	84,449 1,753,315
Volume outstanding							42,685		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

July - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	(200,000)	200,000	\$11,300,000	
FYTD	500,000	0	860,000	\$47,870,000	
Cumulative	1,700,400		1,700,400	\$92,311,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	(270,000)	270,000	\$15,255,000	
FYTD	485,000	0	485,000	\$27,402,500	
Cumulative	2,169,000		2,169,000	\$117,237,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	(160,000)	160,000	\$9,040,000	
FYTD	500,000	0	700,000	\$39,150,000	
Cumulative	960,000		960,000	\$53,320,000	
<u>Linde Gas LLC</u>					
Month	0	(40,000)	40,000	\$2,260,000	
FYTD	80,000	0	80,000	\$4,520,000	
Cumulative	150,000		150,000	\$8,335,000	
Total month	0	(670,000)	670,000	\$37,855,000	
Total FYTD	1,565,000	0	2,165,000	\$121,122,500	
Total CYTD	1,475,000		1,565,000	\$88,422,500	
Cumulative	5,270,600		5,270,600	\$286,759,900	
Open Market Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	1,495,000	895,000	4,600,600
Volume outstanding		670,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	269,203		295,970	(\$0.0946)	(\$27,997)
FYTD	2,475,960		2,715,839	(\$0.1040)	(\$282,396)
Cumulative	9,049,243		9,944,323	(\$0.1113)	(\$1,107,165)
<u>Minerals Management Service</u>					
Month					\$0
FYTD				(\$0.0034)	(\$8,341)
Cumulative				(\$0.0079)	(\$71,041)
<u>Cenergy Marketing</u>					
Month	269,093	0	295,895	\$5.534032	\$1,616,849
FYTD	2,425,986	0	2,661,211	\$7.076299	\$18,690,449
Cumulative	9,079,399	0	9,912,529	\$6.132622	\$60,420,214
<u>Seminole Transportation & Gathering</u>					
Month	0	71,820	7,750	\$12.674199	\$98,225
FYTD	0	727,859	78,106	\$11.720592	\$915,449
Cumulative	0	2,223,129	234,625	\$9.690798	\$2,273,704
Total month	269,093	71,820	303,645	\$5.624069	\$1,687,077
Total FYTD	2,425,986	727,859	2,739,317	\$7.102587	\$19,315,160
Total CYTD	1,676,079	515,761	1,891,767	\$5.951604	\$11,139,531
Cumulative	9,079,399	2,223,129	10,147,154	\$6.098783	\$61,515,711

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

July - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$586,595	\$6,229,205
Natural Gas Royalties (1)	\$2,878	\$26,472
Natural Gas Rentals	\$0	\$0
Other	\$6,980	\$88,672
Revenue Collected from Federal Lease Holds	\$563,974	\$6,262,908

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	3	196
Number of Samples Received	4	34
Number of Samples Analyzed	5	52
Total Number of Samples Analyzed For Resources Division	11	90
Total Number of Samples Analyzed (2)	141	1,504

U. S. Helium Production

Domestic

	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,800,782
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

U.S. Helium Exports

(3)

	FY-2005	CY-2005
	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

July - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	76,201	66.9%	50,950	598,907	430,358	27,083,202	78,479	32,820,951	960,449	\$309,682	Storage Fees
Crude Disposed	305,808	74.8%	228,781	2,257,217	1,573,797	30,355,537	77,867	27,109,449		\$204,222	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$513,904	\$4,689,425
Net/Balance	(229,607)		(177,831)	(1,658,310)	(1,143,439)	(4,751,053)	612	5,711,502			
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	23,801,315
Crude Disposed: In Kind Sales transferred for the month	(612)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Losses for the month	(5,683)
Net/Balance of Purchased Helium Remaining for Sale	23,795,020

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

July - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.53	\$7.04	\$5.89
Fuel used *	total MMBTU	12,157	133,244	449,646
Field compressor fuel revenue *	\$dollars	\$2,932	\$50,292	\$525,685
HEU compressor fuel credit *	\$dollars	\$40,158	\$488,535	\$1,269,179
HEU fuel credit *	\$dollars	\$24,138	\$399,144	\$855,159
#1 Compressor run time *	hours	741	6,619	29,347
#2 Compressor run time *	hours	18	3,659	18,580
#3 Compressor run time *	hours	655	3,557	13,692

* Field/CHEU Compressor Operations based on Jul 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$54,473)	(\$589,384)	(\$4,750,533)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$10,677	\$151,476	\$1,165,203
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$437,908)	(\$3,585,330)

* BLM provided fuel cost is based on May 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	718	96.5%	6,897	26,810
Producing natural gas liquids	691	92.8%	6,765	21,006
Producing helium product	671	90.2%	6,705	24,261
Producing residue gas	700	94.0%	6,771	25,201

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$204,222	\$1,888,541	\$5,555,255
Total operating costs	(\$851,694)	(\$8,679,861)	(\$32,220,906)
Labor	\$57,952	\$579,520	\$2,052,972
Compressor fuel cost *	\$43,266	\$559,060	\$1,156,720
HEU fuel cost *	\$36,220	\$443,216	\$847,645
Electric Power *	\$143,240	\$1,485,603	\$4,454,790
Other	(\$280,678)	(\$3,067,399)	(\$4,390,175)
Sub Total - Items provided by BLM	\$383,194	\$3,994,861	\$13,764,910
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$4,685,000)	(\$18,455,996)

* Based on May 06 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	3,832	49,748	135,245
CheU Pure Water Usage (gallons) *	3,565	30,821	121,413
Electricity Metered (Kwh) used *	2,459,687	22,750,918	77,294,202